

IN THE SPECIFICATION:

Please replace the following paragraph. On page 7, in the paragraph beginning on line 3:

It has been determined that drilling with a bi-center bit is more directionally stable at lower values of WOB than can be used without a turbine motor. Thus, the higher rotary speeds available using a turbine-type motor makes it possible to drill through earth formations with a bi-center bit at commercially acceptable ROP, while such drilling is more directionally stable. The improvement in directional stability makes it easier to drill a wellbore along a selected trajectory, using a steerable motor or bent-housing motor, for example.

IN THE CLAIMS:

Please amend the claims as follows:

- [c1] (Presently Amended) A method for drilling a wellbore, comprising:
- operating a turbine-type mud motor having a bi-center drill bit coupled thereto; and
 - applying an axial force to the bit selected so that the bi-center drill bit drills in a directionally stable manner.
- [c2] (Presently Amended) The method as defined in claim 1 wherein the turbine-type mud motor comprises a steerable turbine-type mud motor, and the wellbore is drilled along a selected trajectory so as to maintain the trajectory.
- [c3] (Presently Amended) The method as defined in claim 1 wherein the turbine-type mud motor comprises one of a bent housing turbine-type mud motor and a steerable turbine-type mud motor, and the